

Beneficial Use of CO₂ in Precast Concrete Production

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U.S. Department of Energy
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Developing the Technologies and Building the
Infrastructure for CO₂ Storage
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Presentation outline

- Goals and objectives
- Benefits to the program
- Project overview
- Technical status
- Accomplishment to date
- Summary

Objective

To develop a carbonation process to replace steam curing in precast concrete production for energy reduction, and carbon storage and utilization.



Masonry blocks



Fiber-cement panels



Prefabricated buildings



Precast hollowcore

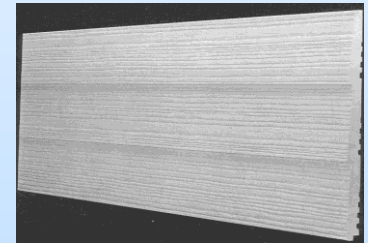
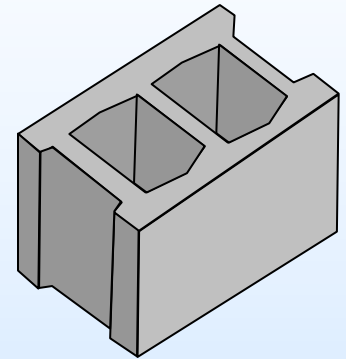
Hollow-core slab



Concrete pipes

Goals

- CO₂ sequestration capacity by cement:
$$\%CO_2 = 0.78 CaO + 1.1 MgO + 1.4 Na_2O + 0.9 K_2O$$
- CO₂ uptake target:
 - Each 8" concrete block shall take 0.75 lb CO₂ (25% based on dry cement)
 - Each 4'x8' fiber-cement panel shall take 10.5 lb CO₂ (30% based on dry cement)
- Utilization process cost shall be less than \$10/tCO₂
- CO₂ capture cost shall be less than \$50/tCO₂



Benefit to the Program

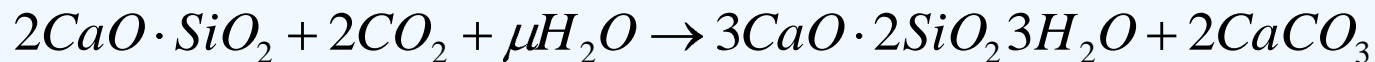
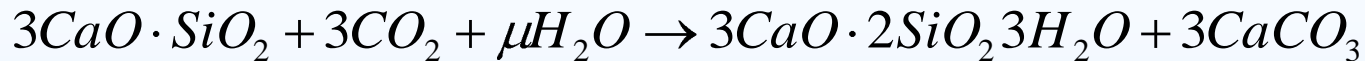
- Develop technologies that will support industries' ability to capture and utilize CO₂ at the vicinity of the sources.
- Concrete blocks are produced at 4.3 billion units/year in US and fiber-cement panels are produced at 9.8 billion ft²/year in US.
- If the uptake targets can be met, concrete block industry and fiber-cement industry alone can utilize 2.9 Mt CO₂ every year in the United States.

Project overview

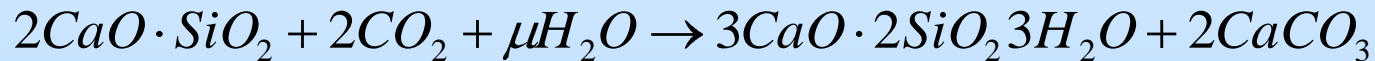
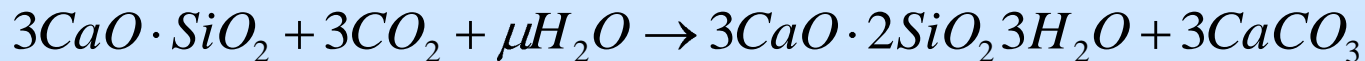
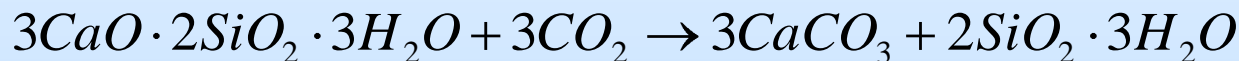
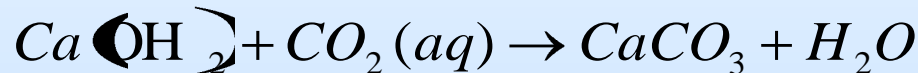
- Produce commercial blocks and panels in lab
- Maximize carbonation by optimizing process parameters
- Develop CO₂ recovery process by self-concentration absorption method
- Evaluate performance of carbonated products
- Recover CO₂ from residual gas
- Perform experiment production
- Conduct cost analysis

Carbonation Mechanism

- Carbonation curing of fresh concrete (C_3S , C_2S):



- Carbonation curing after initial hydration (CH, CSH, C_3S , C_2S):

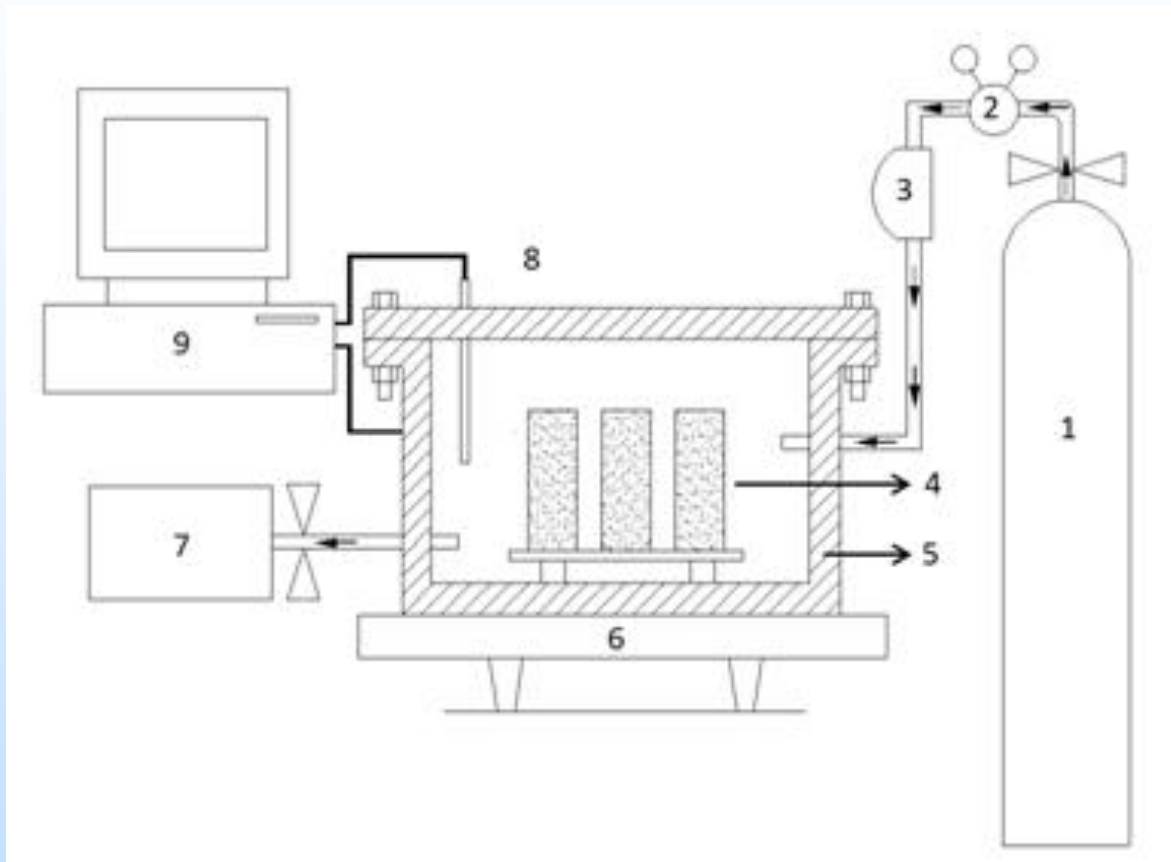


- CO_2 diffusion in precast products:

$$\frac{\partial CO_2}{\partial t} = D_{concrete} \frac{\partial^2 CO_2}{\partial x^2}$$

$$D_{concrete} = 1.64 \times 10^{-6} \cdot \varepsilon_p^{1.8} \left(-DS \right)^{2.2}$$

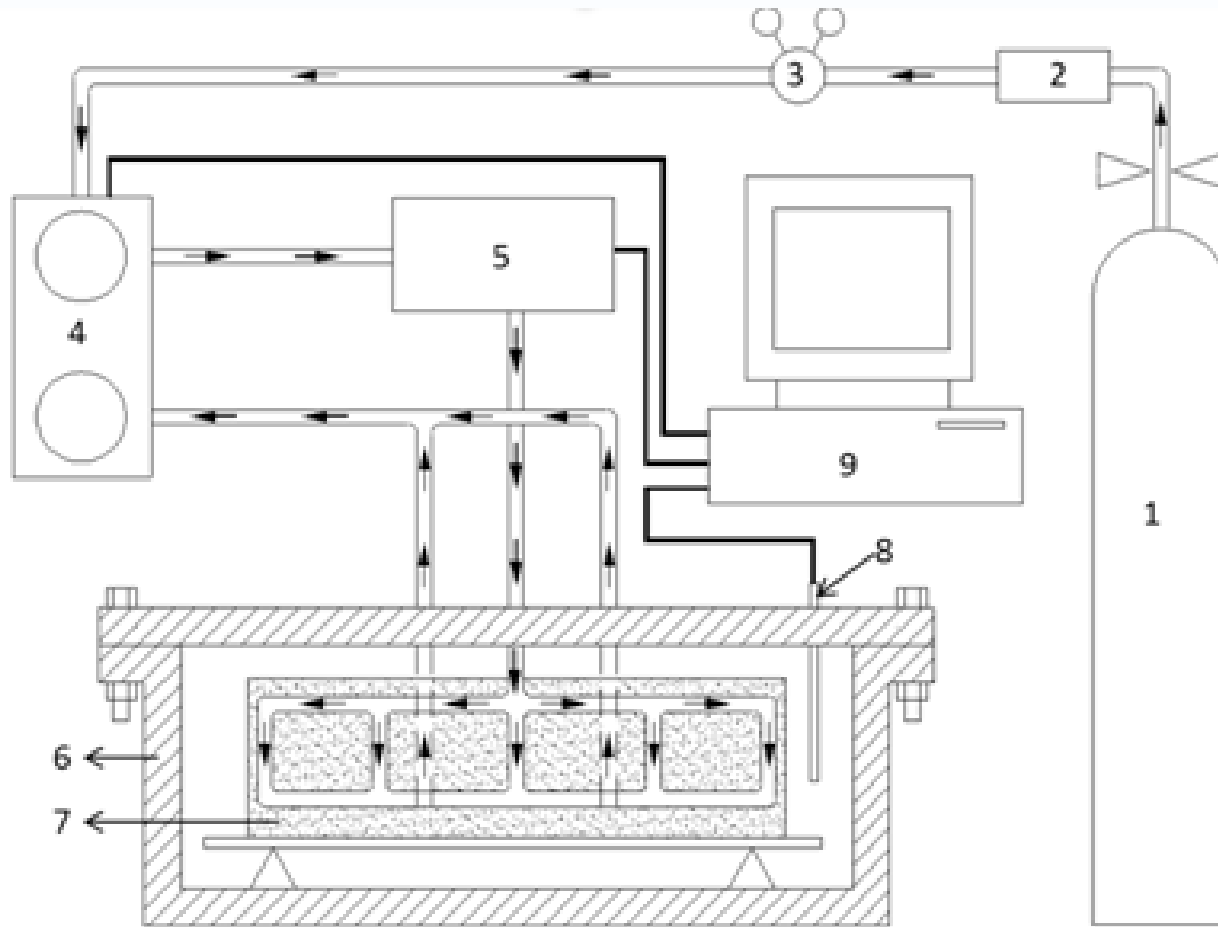
Static carbonation setup



1) CO₂ tank, 2) Regulator, 3) Pressure transducer, 4) Sample, 5) Carbonation chamber, 6) Digital balance, 7) Residual gas collection unit, 8) RH/ temperature meter, 9) Computer



Dynamic carbonation setup



Schematic of Dynamic System

1) CO₂ tank, 2) Heater, 3) Regulator, 4) Circulation pump, 5) Humidity controller, 6) Carbonation chamber, 7) Sample, 8) RH/temperature meter, 9) Computer

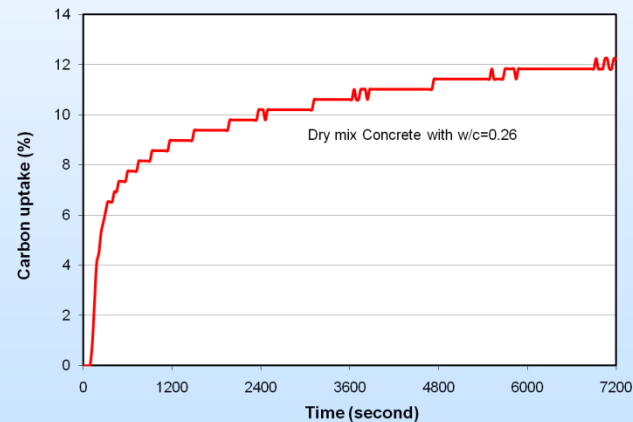
CO₂ uptake calculation

- Mass gain method (average)

$$\%CO_2 \text{ uptake} = \frac{m_{CO_2}}{m_{cement}} = \frac{(Mass)_{aft,CO_2} - (Mass)_{bef,CO_2} + (Mass)_{lost \text{ water}}}{m_{cement}}$$

- Mass curve method (average)

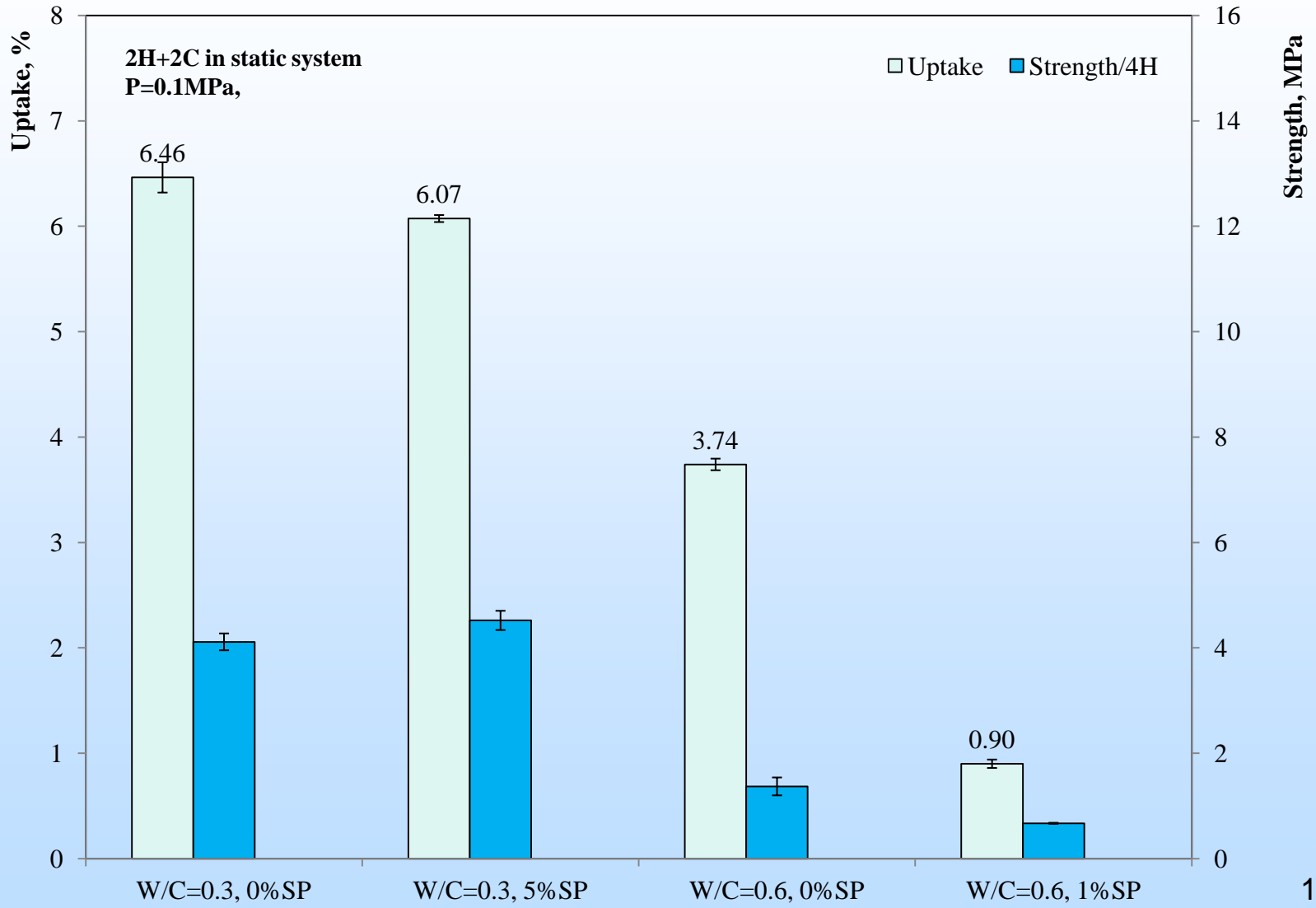
$$\%CO_2 \text{ uptake} = \frac{(m_{CO_2})_{masscurve}}{m_{cement}}$$



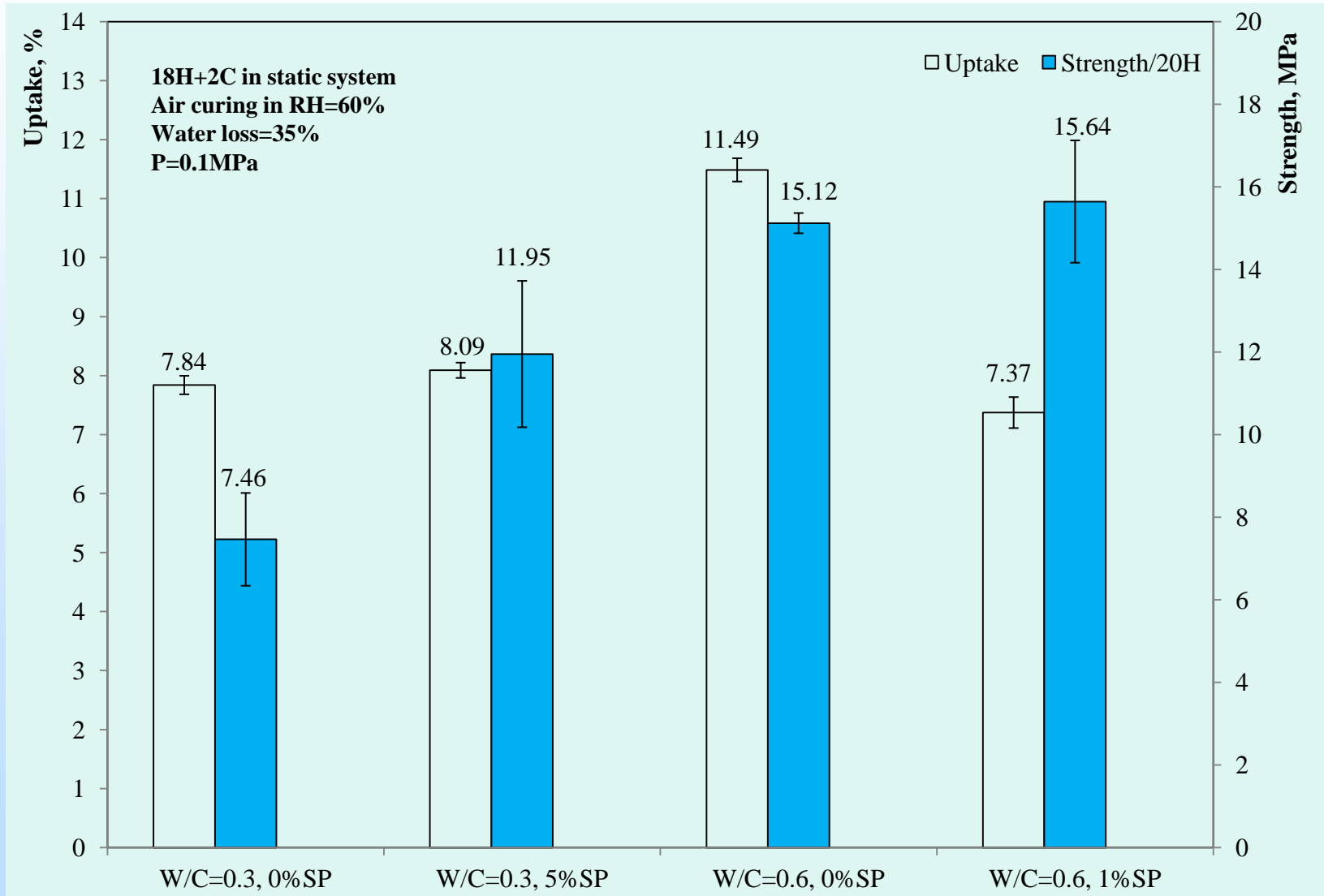
- Furnace thermal analysis (30-70g mass)

$$CO_2 \text{ Content}(\%) = \frac{M_{550} - M_{1000}}{M_{Cement}}$$

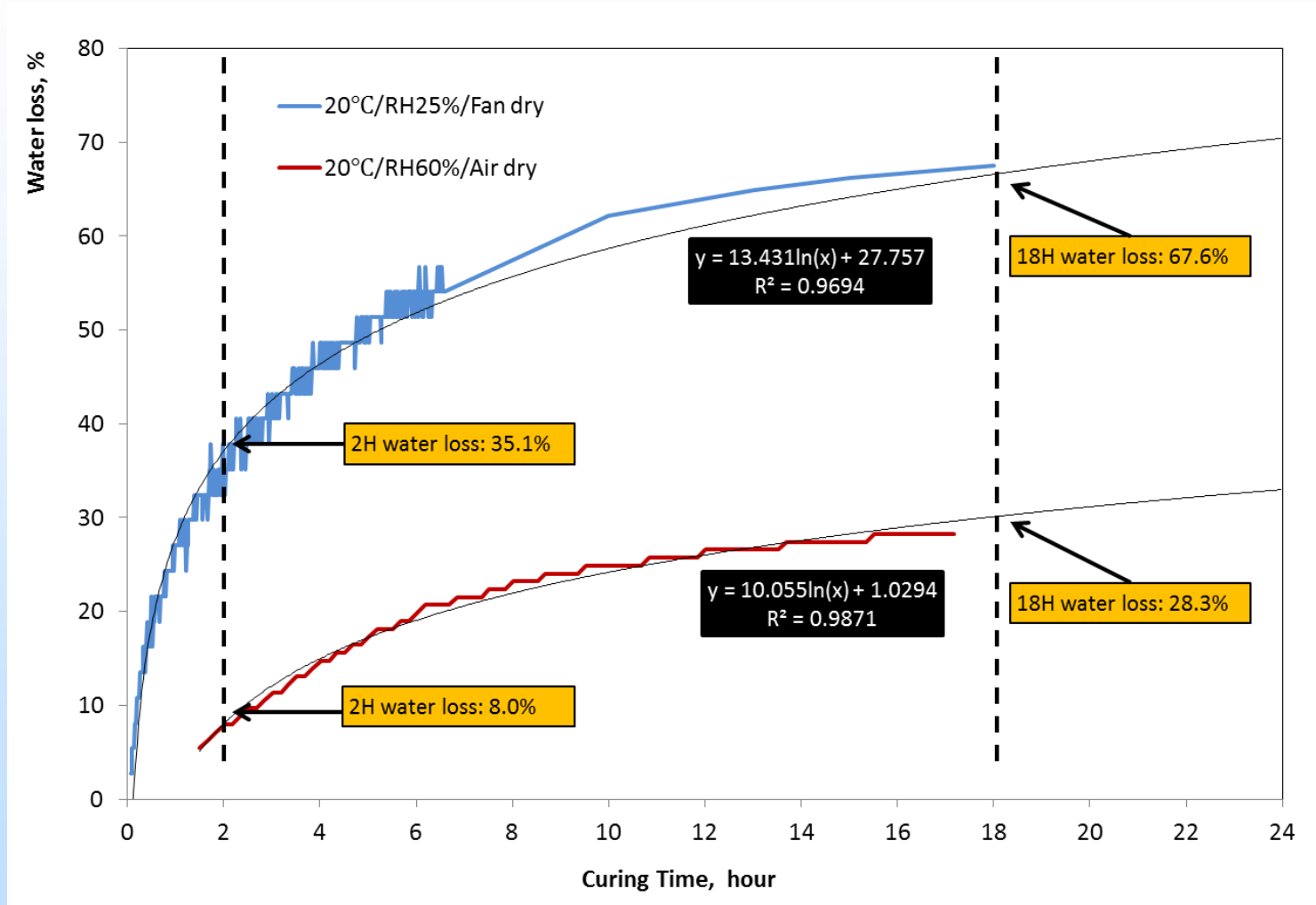
Fresh concrete carbonation



Carbonation after 18 hr hydration

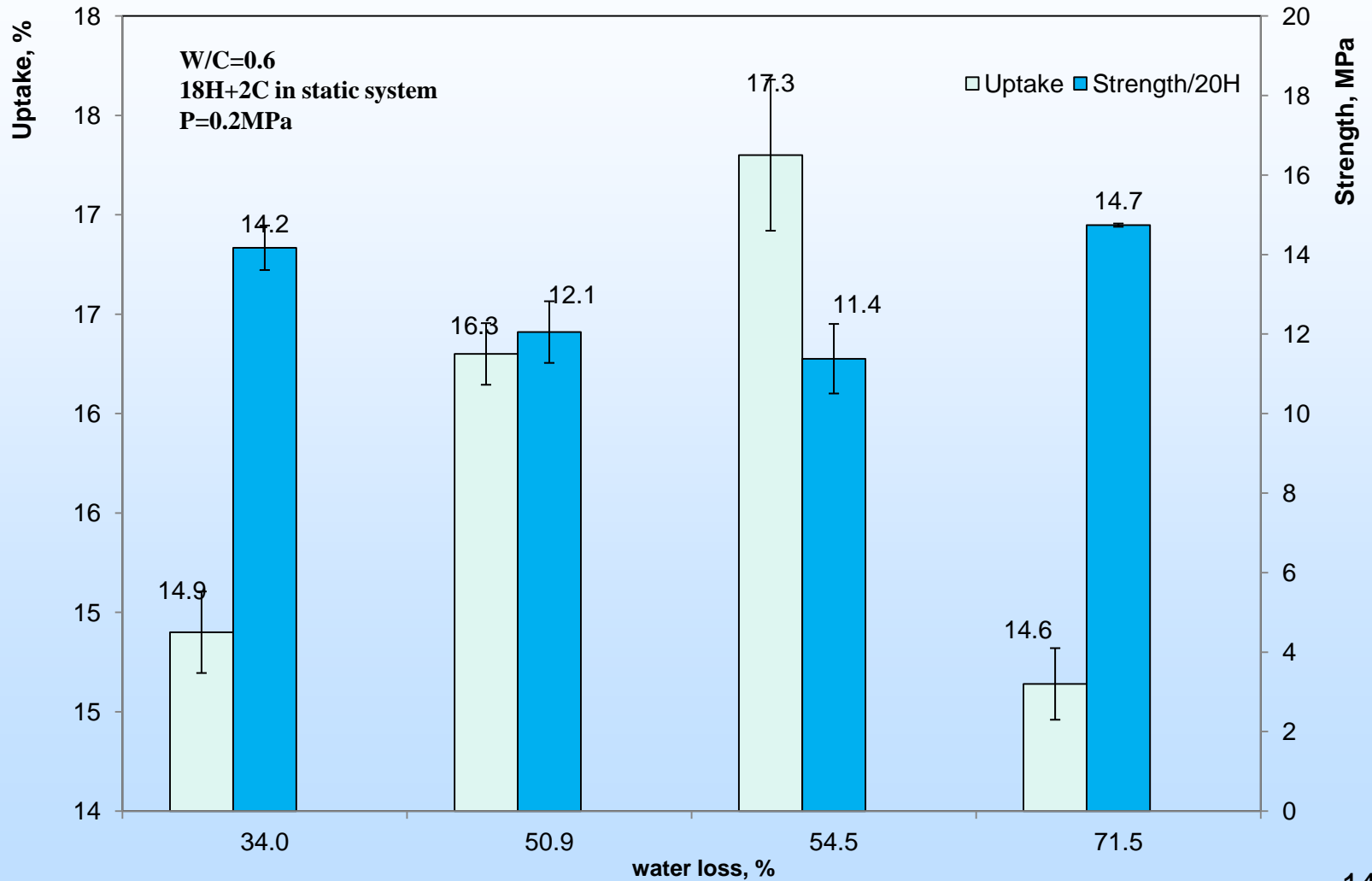


Water loss in initial open air hydration

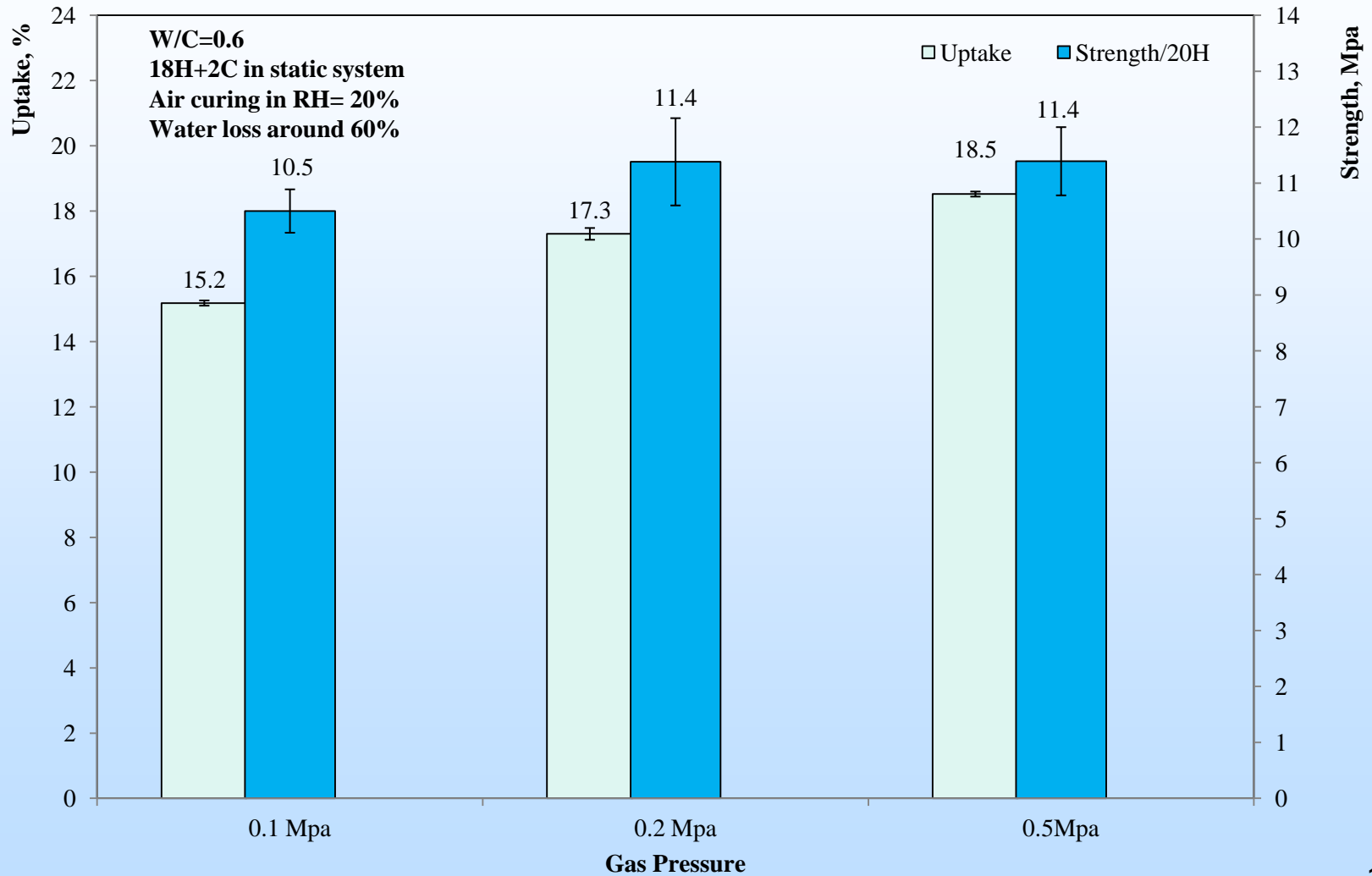


Water loss due to initial hydration at different RH condition (W/C=0.6)

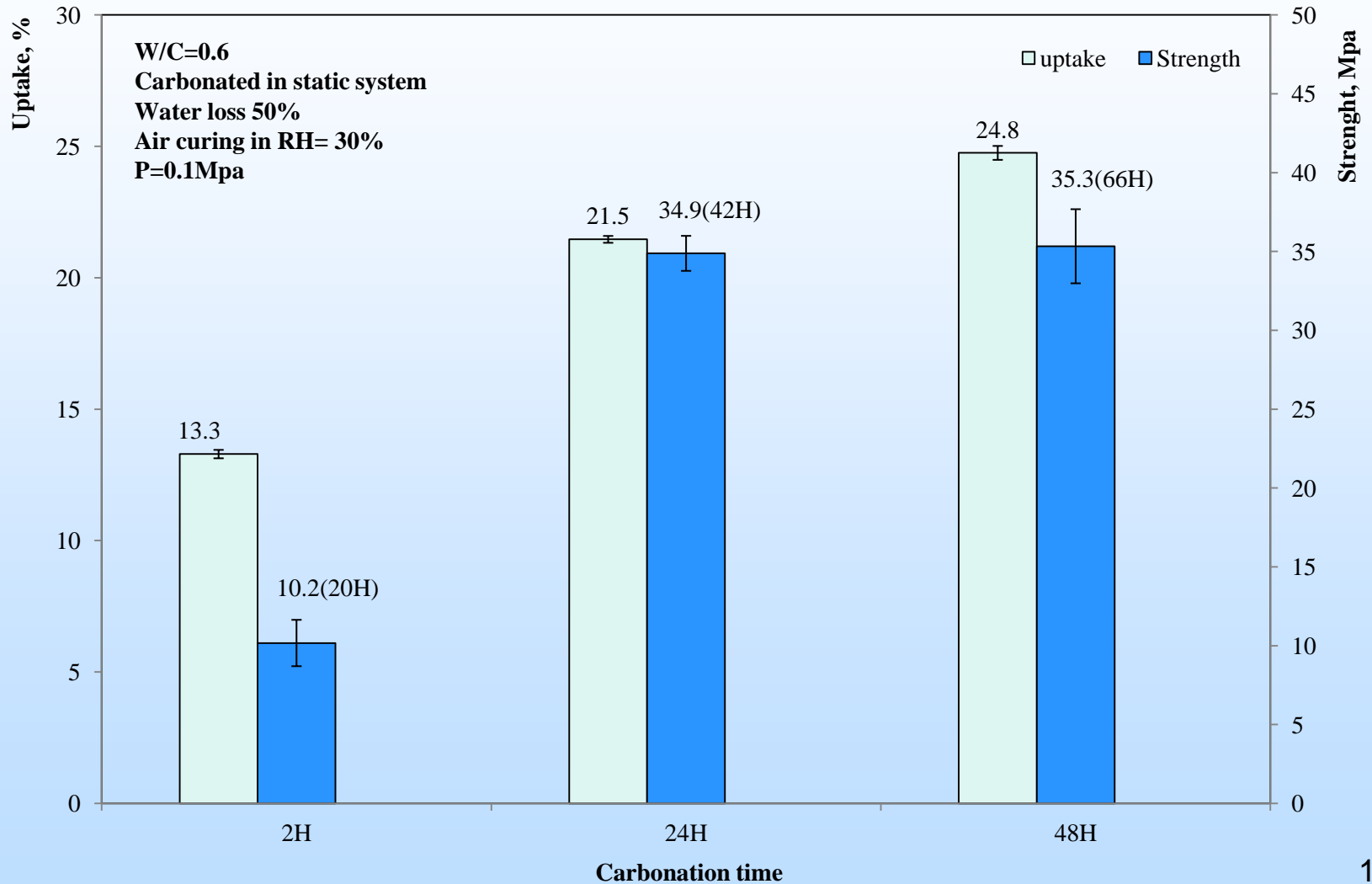
Effect of water removal on carbon uptake



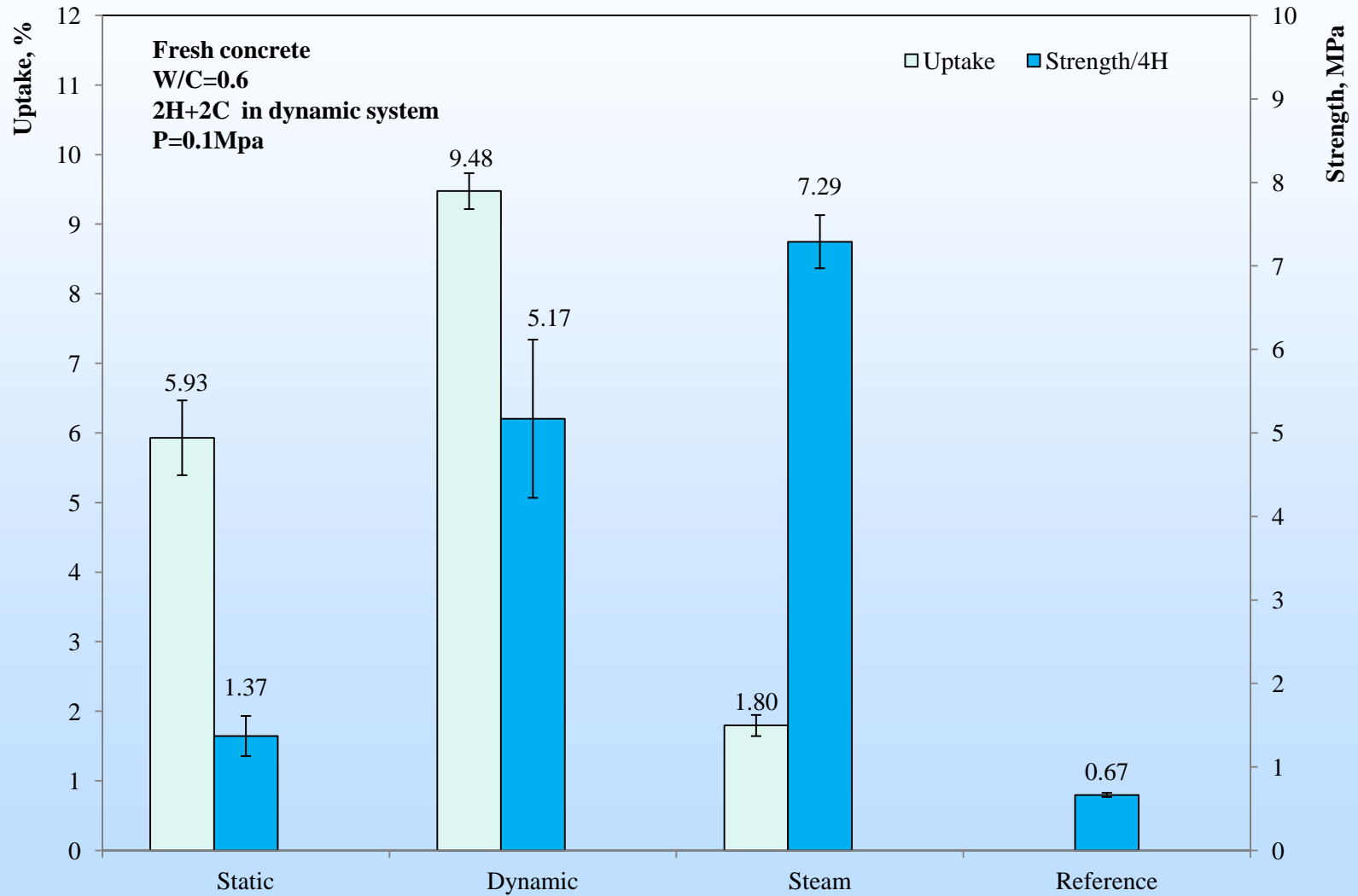
Effect of gas pressure



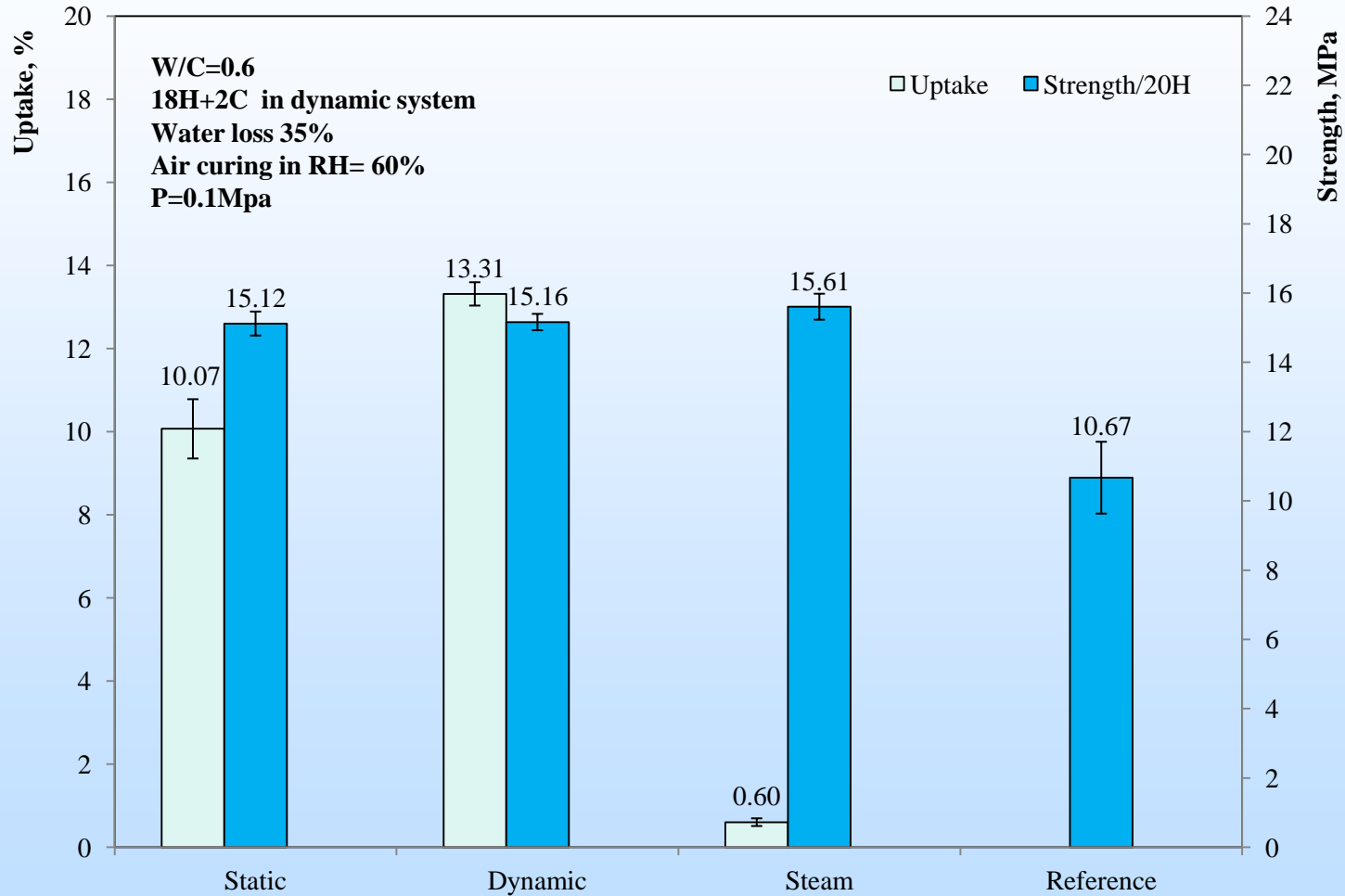
Effect of carbonation duration



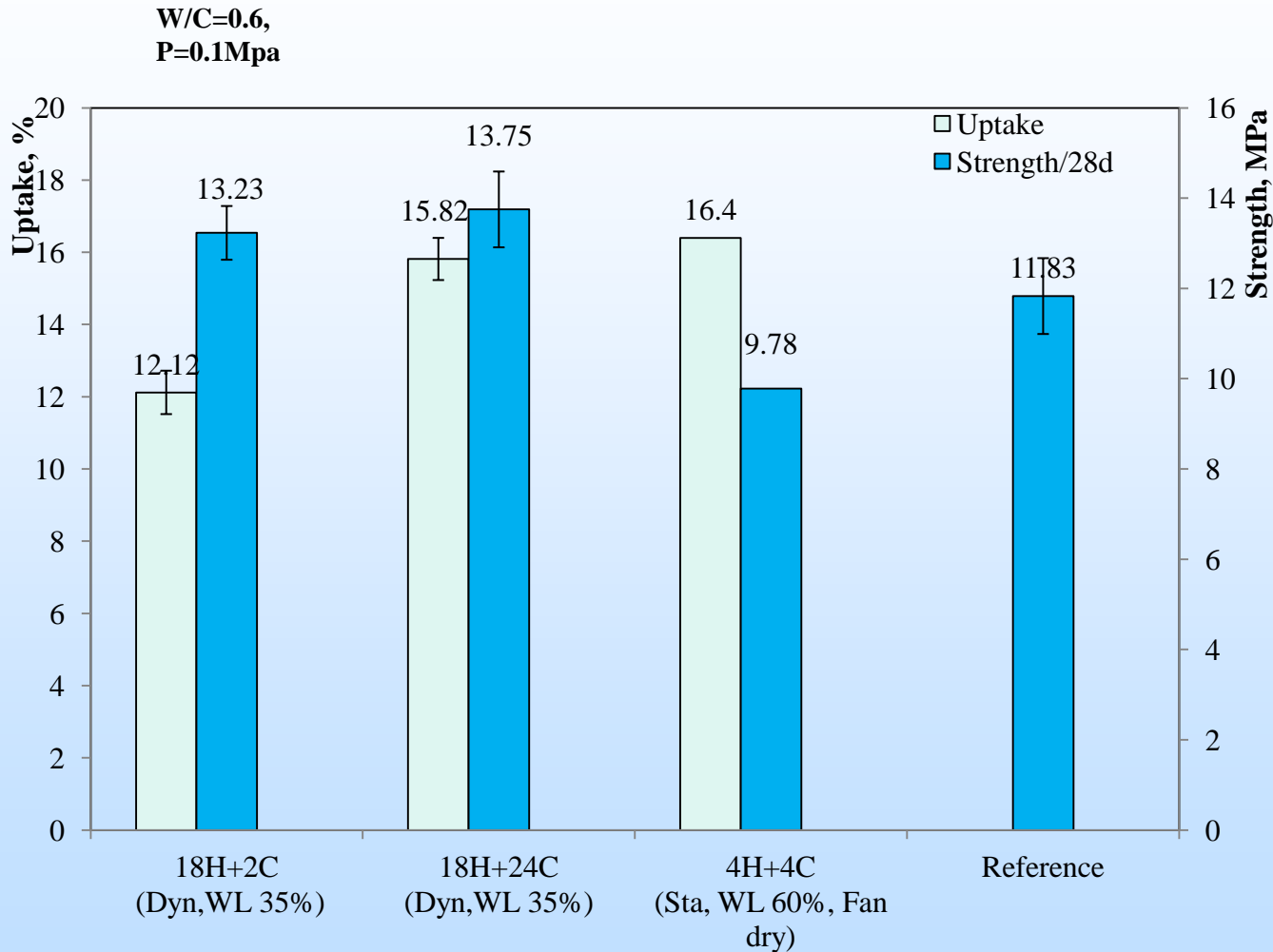
Dynamic for fresh carbonation



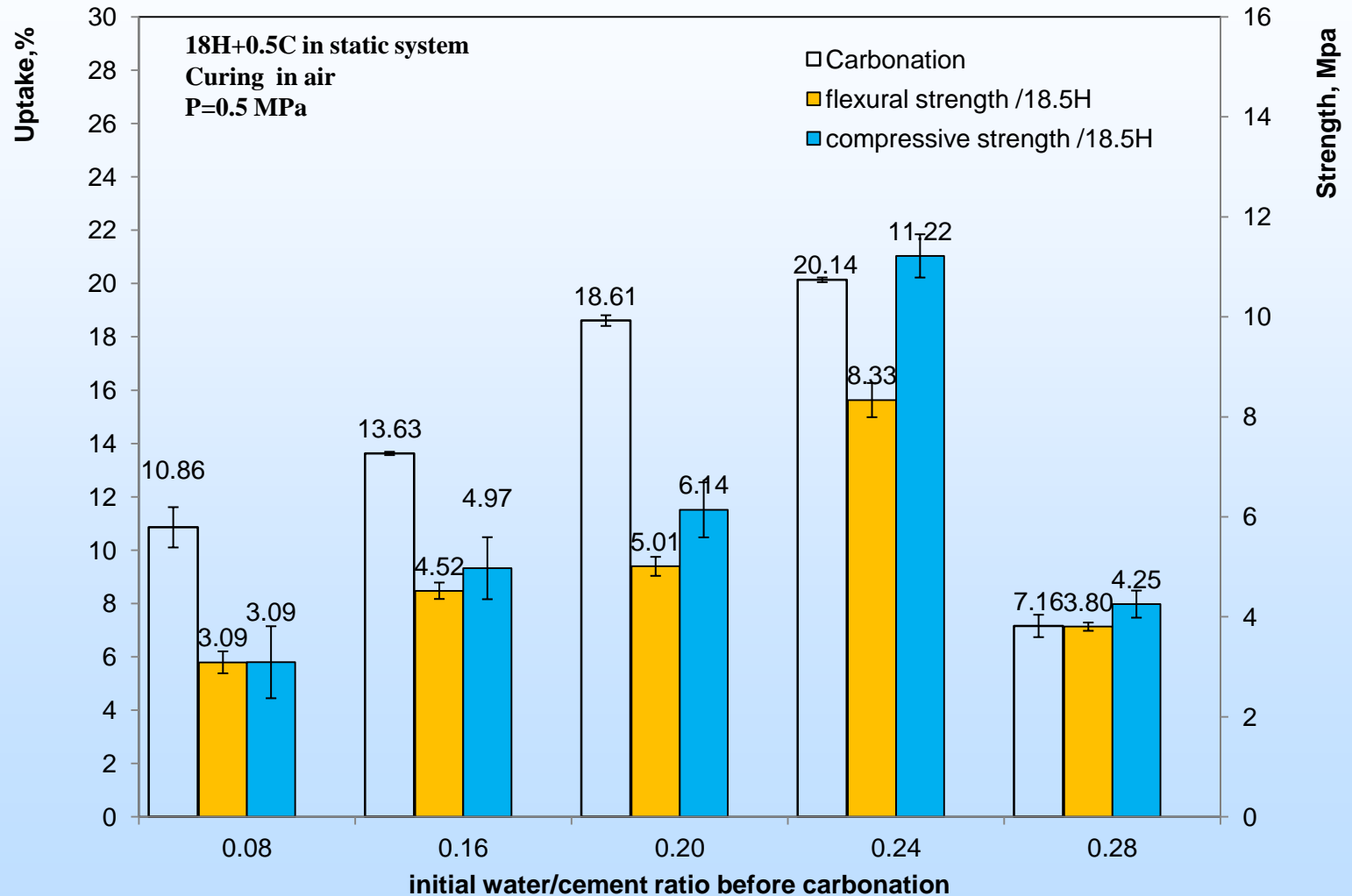
Dynamic for hardened carbonation



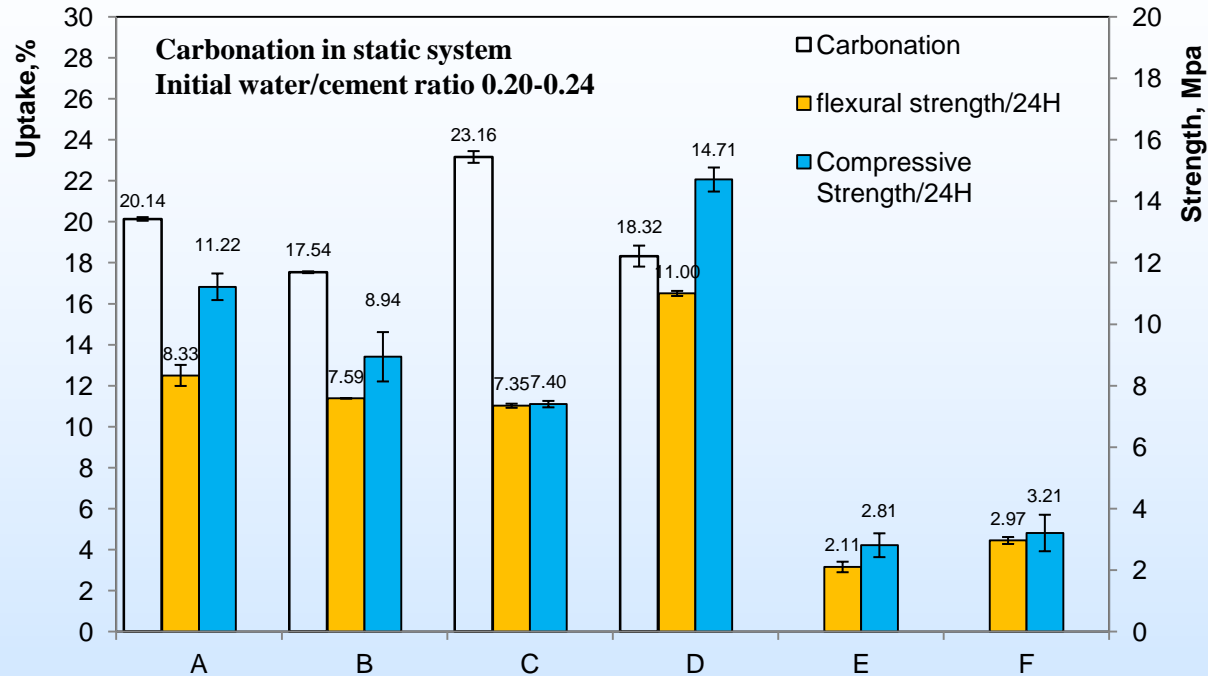
Full size concrete blocks



Carbonation of fiber-cement panels



Effect of pressure and duration

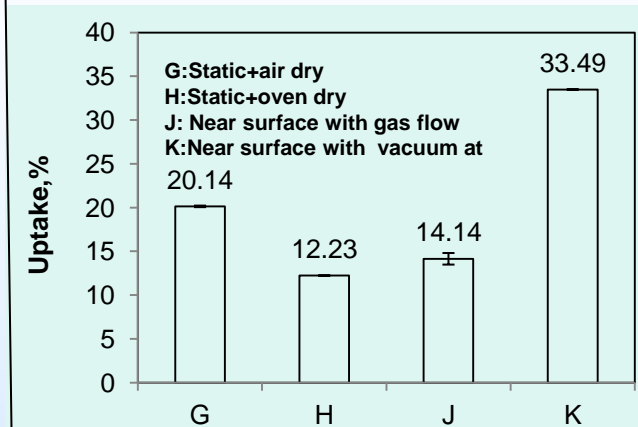
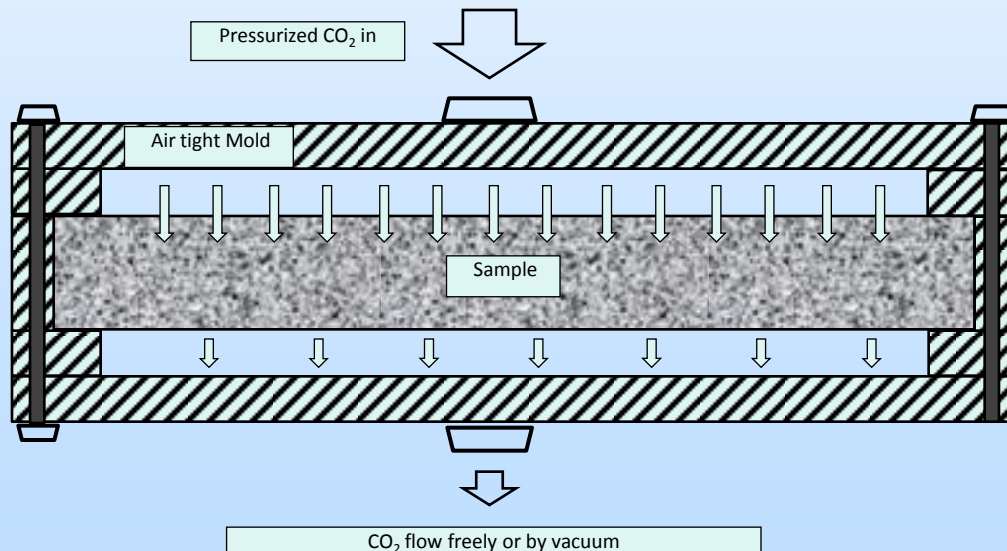


NO.	Process parameters	Molding pressure	Air curing time	Carbonation time	Carbonation pressure
A	Reference	0.7 Mpa	18H	0.5 H	5 bar
B	Gas pressure	0.7 Mpa	18H	0.5 H	2 bar
C	Time	0.7 Mpa	18H	4 H	5 bar
D	Molding pressure	7 Mpa	18H	4H	5 bar
E	Air curing(Hydration only reference)				
F	Sealed in bag(Hydration only reference)				

Near surface dynamic carbonation

Table 2 influencing factor of carbonation

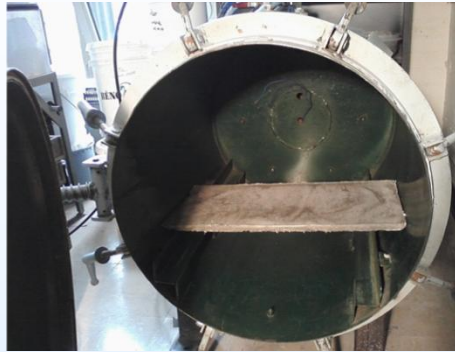
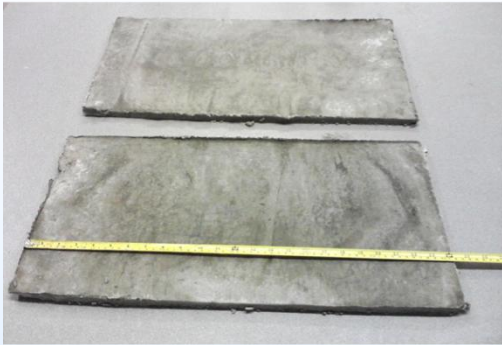
No.	Molding pressure	Air curing time	Oven curing time	Carbonation time	Carbonation pressure	Carbonation method
G	0.7 Mpa	18H	/	0.5 H	5 bar	static
H	0.7 Mpa	/	0.5H	0.5 H	5 bar	static
J	0.7 Mpa	18H	/	0.5 H	2bar	Near surface with gas flow
K	0.7Mpa	18H	/	0.5 H	2 bar	Near surface with vacuum at bottom



Observation:

- 1) In static system, air dry method is superior to oven dry.
- 2) Near surface carbonation method with vacuum at bottom has the potential to improve the carbonation reaction.

Large fiber cement panel (1'x2') tests



1'x2' panel sample and test chamber

Table 3: Results of 1'x2' panels (static carbonation)

NO.	Pressure	Carb. Time	Air curing time*	Oven dry time**	CO2 uptake	28d Strength, Mpa***	
						Flexural	Compressive
Slab 1		1 H	18 H		16.06%	6.03±1.07	10.05±2.97
Slab 2	2 bar	1 H	18 H	2H	16.52%	5.91±1.17	7.86±2.21
Slab 3		12 H	18 H		20.46%	6.57±0.52	8.97±3.00

Observation:

- 1) The process is possible to be scaled up.
- 2) Carbon uptake reaches to 16-20%.
- 3) Flexural and compressive strengths are comparable to commercial products.

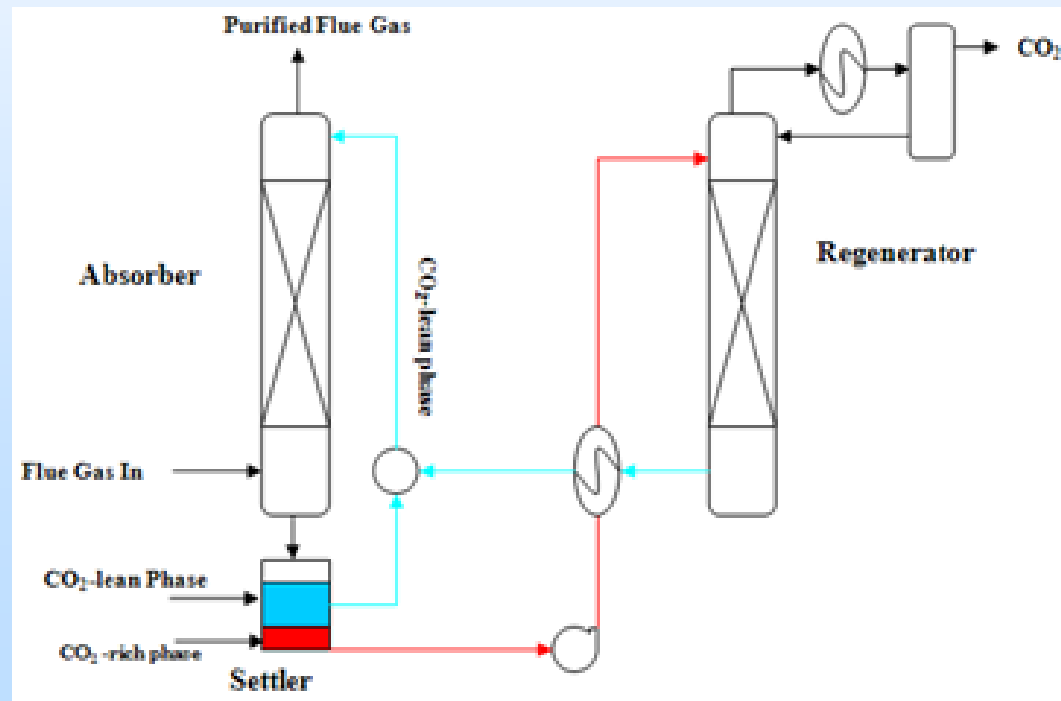
Flue gas capture and CO₂ recovery

- Flue gas was collected from cement plant
- The flue gas contains 13% CO₂ at 2000 psi.



CO₂ recovery by Self-Concentration Absorption Method

- Developed and patented by 3H Company.
- Increased height of absorber enables capture efficiency to 90% and recovered CO₂ purity to 99%.



Accomplishments to Date

- Static and dynamic carbonation systems are developed for concrete block and fiber-cement panel production.
- Carbonation chambers are designed and fabricated for laboratory investigation and can be scaled up for commercial production.
- Carbon uptake of 16-25% for concrete blocks and 16-30% for fiber-cement panels are reached at laboratory optimized conditions.
- CO₂ recovery system using self-concentrating absorption method is modified to reach a capture efficiency of 90%.

Project Summary

- Carbonation of hydration products is more efficient than carbonation of calcium silicates.
- Longer reaction time and higher gas pressure lead to higher reactivity.
- Water content in precast products plays critical role in promoting the degree of carbonation.
- The cost limit by \$10/tCO₂ is challenging.
- Carbon uptake and cost limit are conflicting.

Future work

- The system will be further optimized to reduce energy use in every step.
- Cost analysis will be performed together with technology development.
- Self-concentration absorption method will be used to recover CO₂ from residual gas after process.
- Experiment production will be carried out to link CO₂ capture to CO₂ utilization.
- Large scale network operation will be established to implement CO₂ capture, compression, transport and utilization.

Appendix

- These slides will not be discussed during the presentation, **but are mandatory**

Organization Chart

- Describe project team, organization, and participants.
 - McGill University (Materials development, carbonation systems, performance assessment, cost analysis.)
 - 3H Company (Self-concentrating absorption system, cost analysis, carbonation systems.)

Gantt Chart

Table 1, Organizational chart (corrected in Q7 with no-cost extension)

Quarter	Date	Task 1	Task 2	Task 3	Task 4	Task 5	Task 6	Task 7
Q1	10/1-12/30, 2010	Mc+3H, 1.0						
Q2	1/1-3/30, 2011		Mc+3H, 2.1, 2.2	Mc+3H, 3.1,3.2				
Q3	4/1-6/30, 2011		Mc, 2.2	Mc, 3.1,3.2,3.3,3.4			Mc+3H, 6.1	
Q4	7/1-9/30, 2011	Mc+3H, 1.0, agreement	Mc, 2.2	Mc, 3.2,3.3,3.4	Mc, 4.1, 4.3			
Q5	10/1-12/30, 2011	Mc+3H, 1.0, agreement		Mc,3.4	Mc 4.1,4.3		1.0	
Q6	1/1-3/30, 2012		Mc, 2.2	Mc, 3.3, 3.4	Mc, 4.3		3H, 6.2	
Q7	4/1-6/30, 2012			Mc, 3.3	Mc, 4.3		3H, 6.2	Mc 7.1
Q8	7/1-9/30, 2012		Mc, 2.2		Mc, 4.3		3H, 6.2	Mc 7.1
Q9	10/1-12/30, 2012					Mc, 4.2, 5.1, 5.2	3H, 6.3, Mc, 6.1	
Q10	1/1-3/30, 2013				Mc, 4.2		3H, 6.4	
Q11	4/1-6/30, 2013						Mc+3H, 6.4, 6.5	
Q12	7/1-9/30, 2013							Mc+3H, 7.1,7.2

Q5 to Q8 are granted for no-cost extension in Budget Period 1.

The following tasks are accomplished in Budget Period 1: Task 1.0 – Project Management and Planning; Task 2.1 Fabricate Block CO₂clave; Task 2.2 Fabricate Panel CO₂clave; Task 3.1 Prepare Cement Mixes; Task 3.2 Prepare Blocks; Task 3.3 Prepare Panels; Task 3.4 Use Seeding Technology; Task 4.1 Conduct Single Block Tests; Task 4.3 Conduct Panel Tests; Task 6.1 Capture of Flue Gas from Power Plant or Cement Plant for CO₂ Recovery; Task 6.2 Production of CO₂ Using Self-Concentrating Absorption Technology. Task 7.1 Determine Utilization Cost.

Bibliography

Not available yet.